



**Seminar on
African Electrical Interconnection**

**Module 5 - Power Systems
Interconnection**



Module 5 - Power Systems Interconnection



Contents

- 1) Reliability**
- 2) System Planning Criteria**
- 3) Power Transmission Technologies**
- 4) System Studies**
- 5) Transmission System Improvement**
- 6) Advanced Transmission Technologies**
- 7) Planning Methodology**



Module 5 - Power Systems Interconnection



Highlights

- Imperative need to ensure an **adequate level of reliability**
- Strategic importance of adopting **appropriate system planning criteria**
- Necessity of conducting **sufficient power system stability analyses**
- Advantage of using available **advanced power transmission technologies** to provide least-cost optimal solutions
 - System design
 - Interconnection links



Module 5 - Power Systems Interconnection



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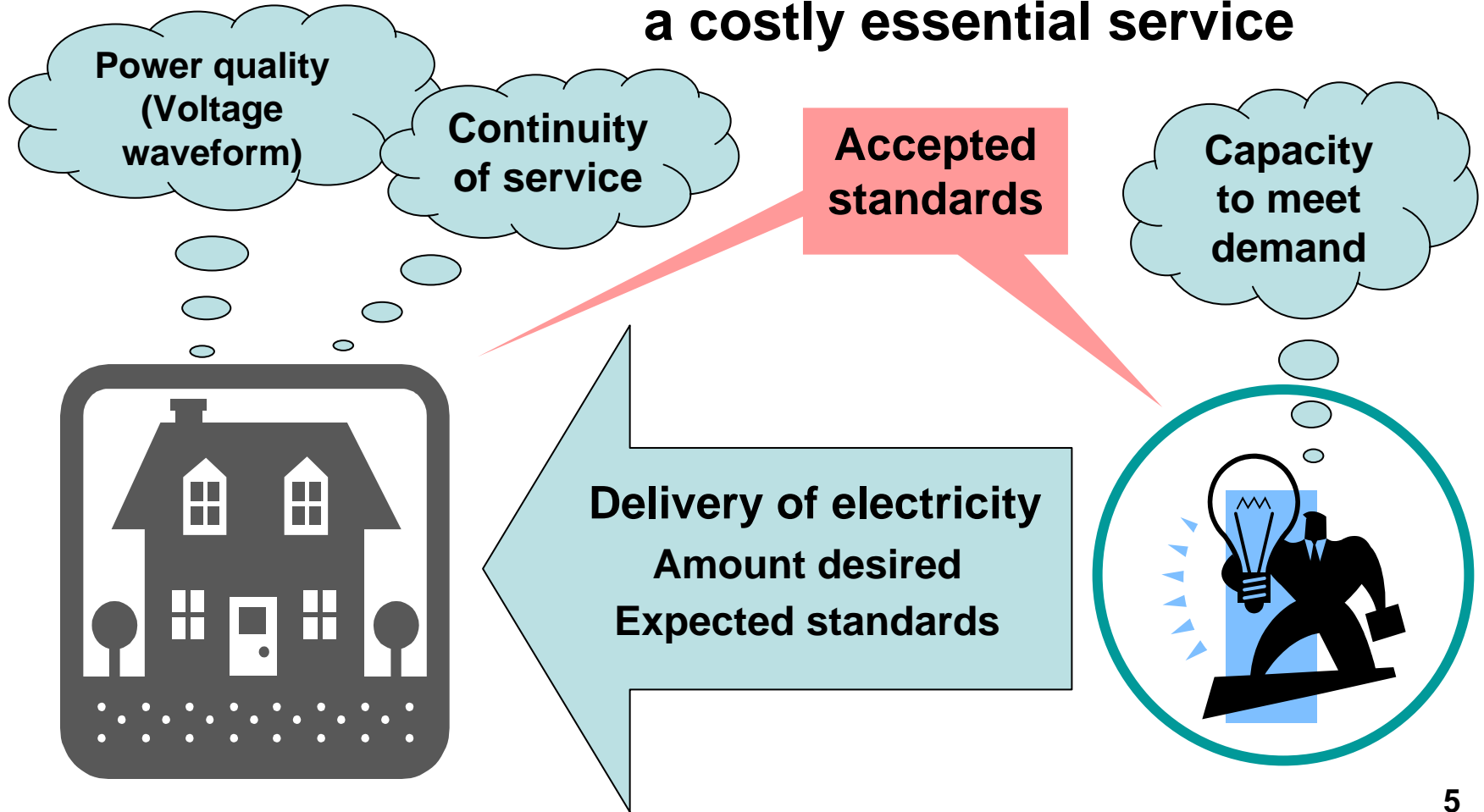
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The Importance of Reliability

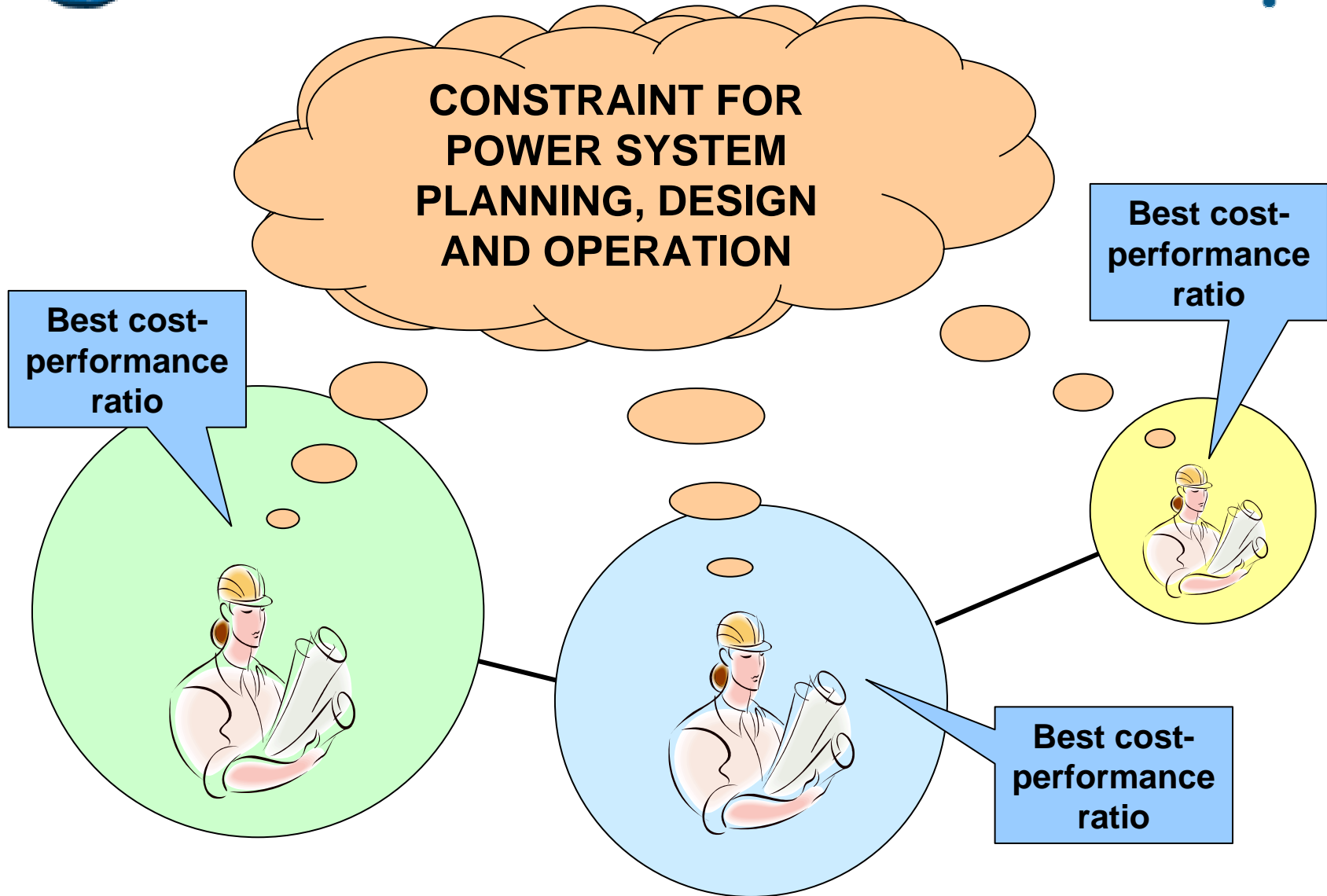


Determines the level of quality of a costly essential service





Accepted Reliability Standards





A Strategic Aspect of Reliability

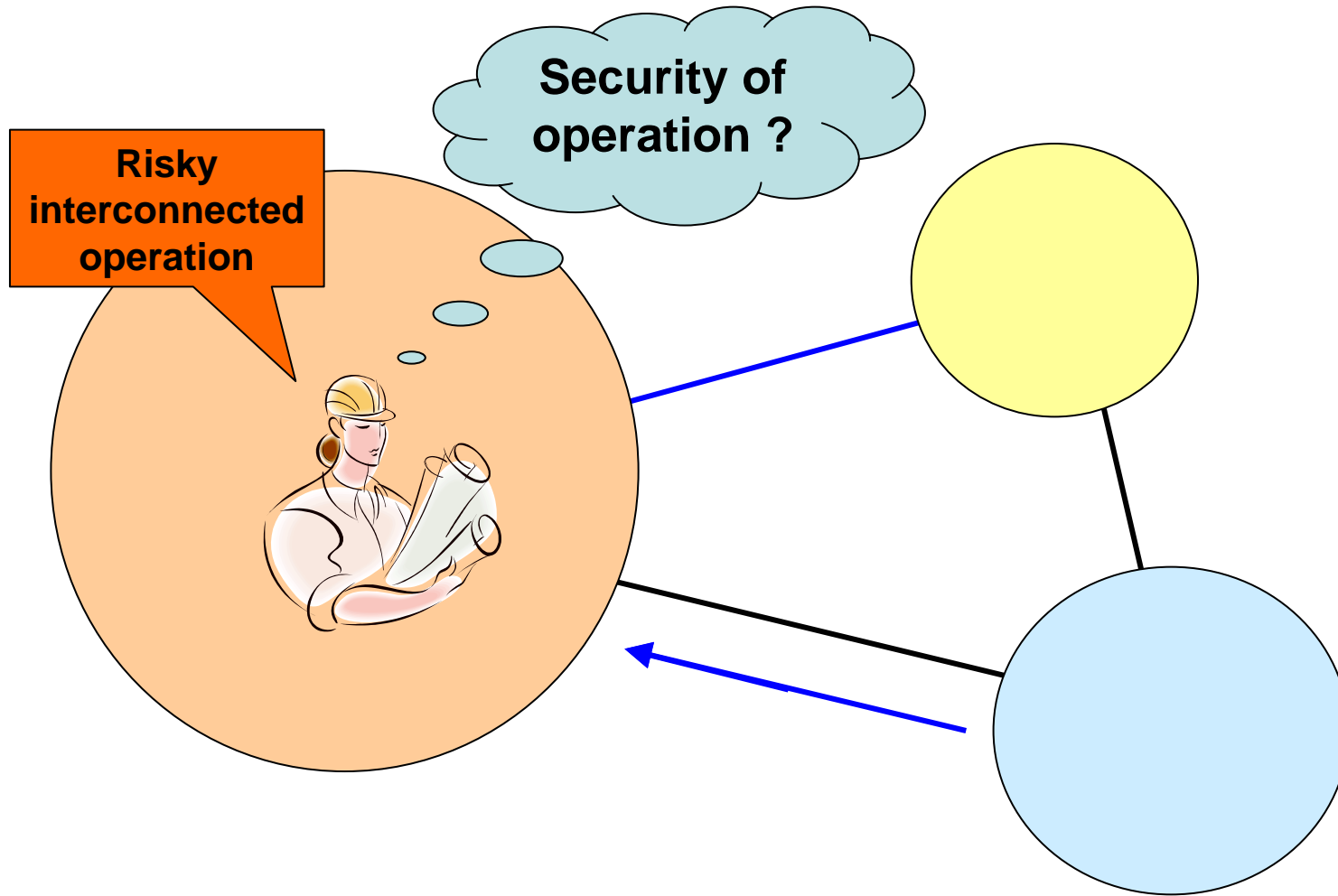


No power system should “suffer” a degradation of reliability due to its new mode of operation within a larger interconnected grid

- Would represent a serious handicap to the success of a RECI undertaking
- Could prevent the partners from reaping the full potential benefits of the pooling of resources

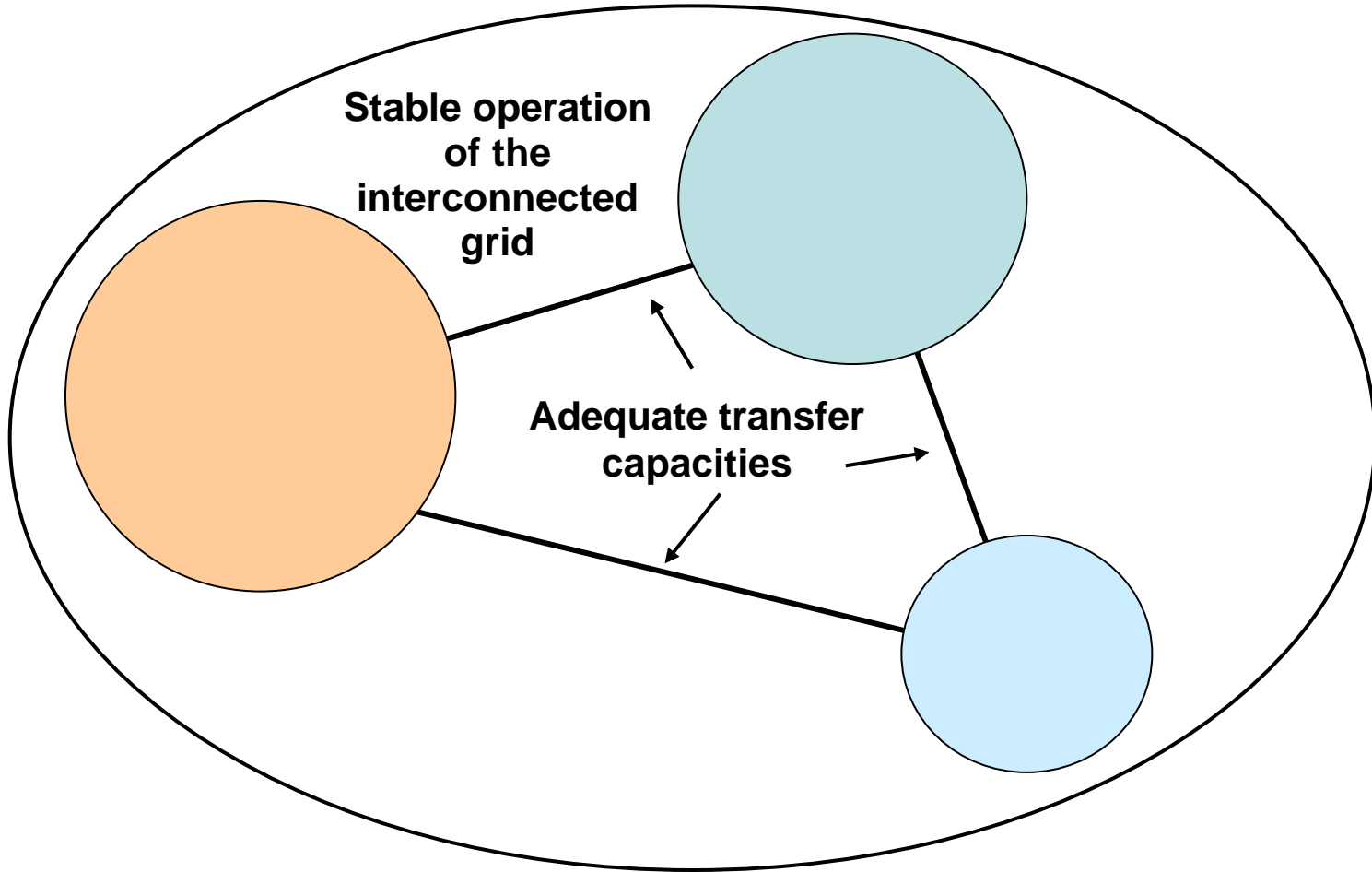


Impact of Reliability Deficiency



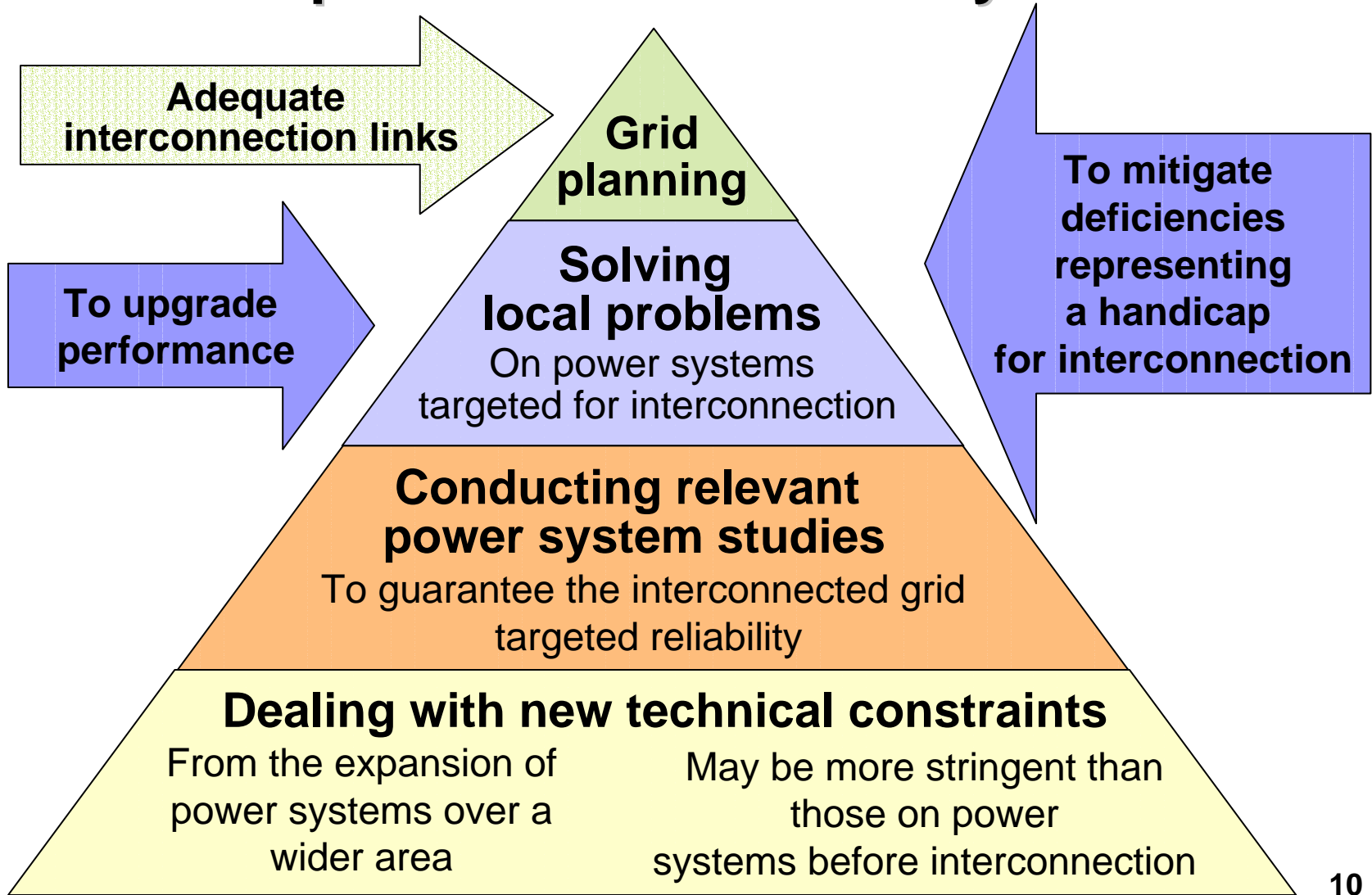


Security of Interconnected Operation - Essentially a Transmission System Issue





Requirements to Ensure an Adequate Level of Reliability





Two Essential Reliability Issues



- 1) **To maintain the required supply - demand balance at all times**
 - **Availability of a sufficient amount of generation**
 - Improved with the pooling of resources inherent in RECI
 - Requires a suitable amount of reserve capacity (determined using more or less sophisticated methods)
 - **Sufficient capacity of interconnection links**
 - For the needed transfers of power between interconnected systems



Two Essential Reliability Issues



- 2) To maintain synchronous operation throughout the interconnected grid in the event of a sudden disturbance
 - **A critical reliability issue in a RECI context**
 - **Potentially deteriorated**
 - ◆ Far-reaching effects of a larger number of potential faults
 - ◆ Possible large power transfers over long distances
 - **Efficient fast-acting automatic systems**
 - To maintain continuity of service
 - To prevent catastrophic events
 - ◆ Total system collapse
 - ◆ Damage to equipment



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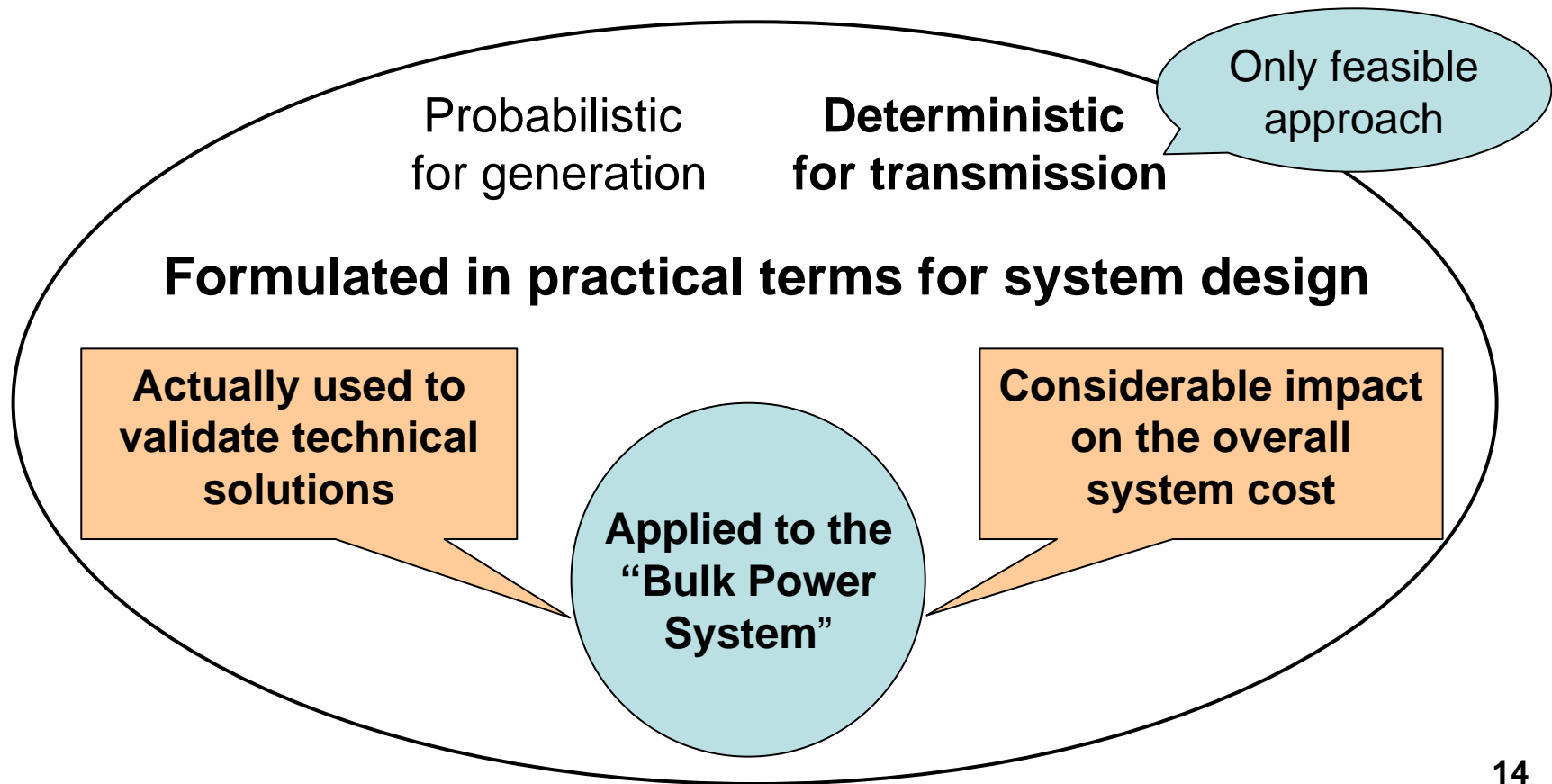
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The Strategic Importance of Power System Planning Criteria



The means to ensure **implementing the accepted reliability standards** throughout the interconnected grid

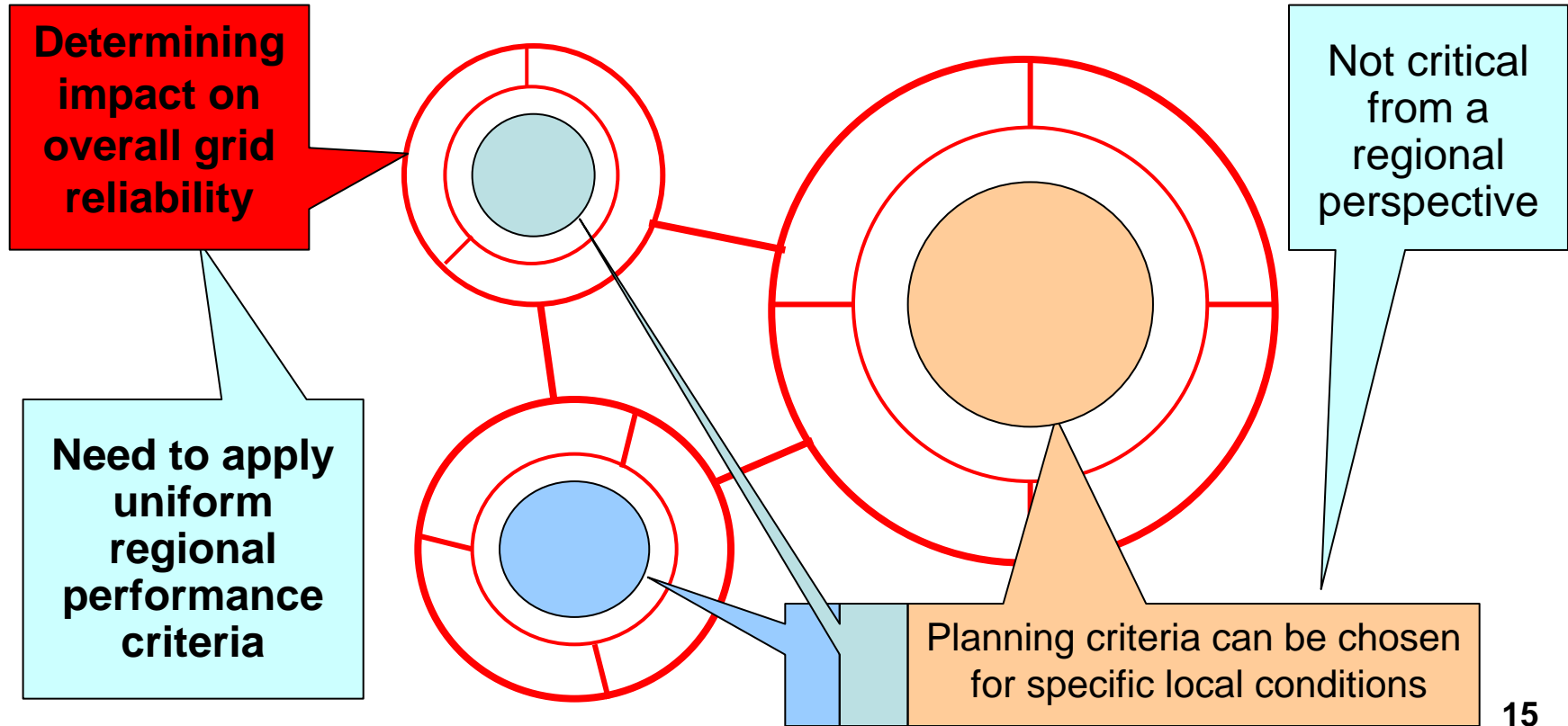




Bulk Power System

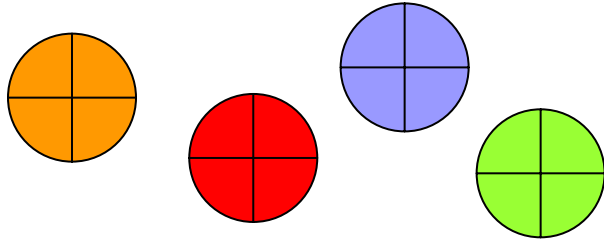


The elements of the interconnected grid where faults can have a significant impact outside the immediate adjoining area





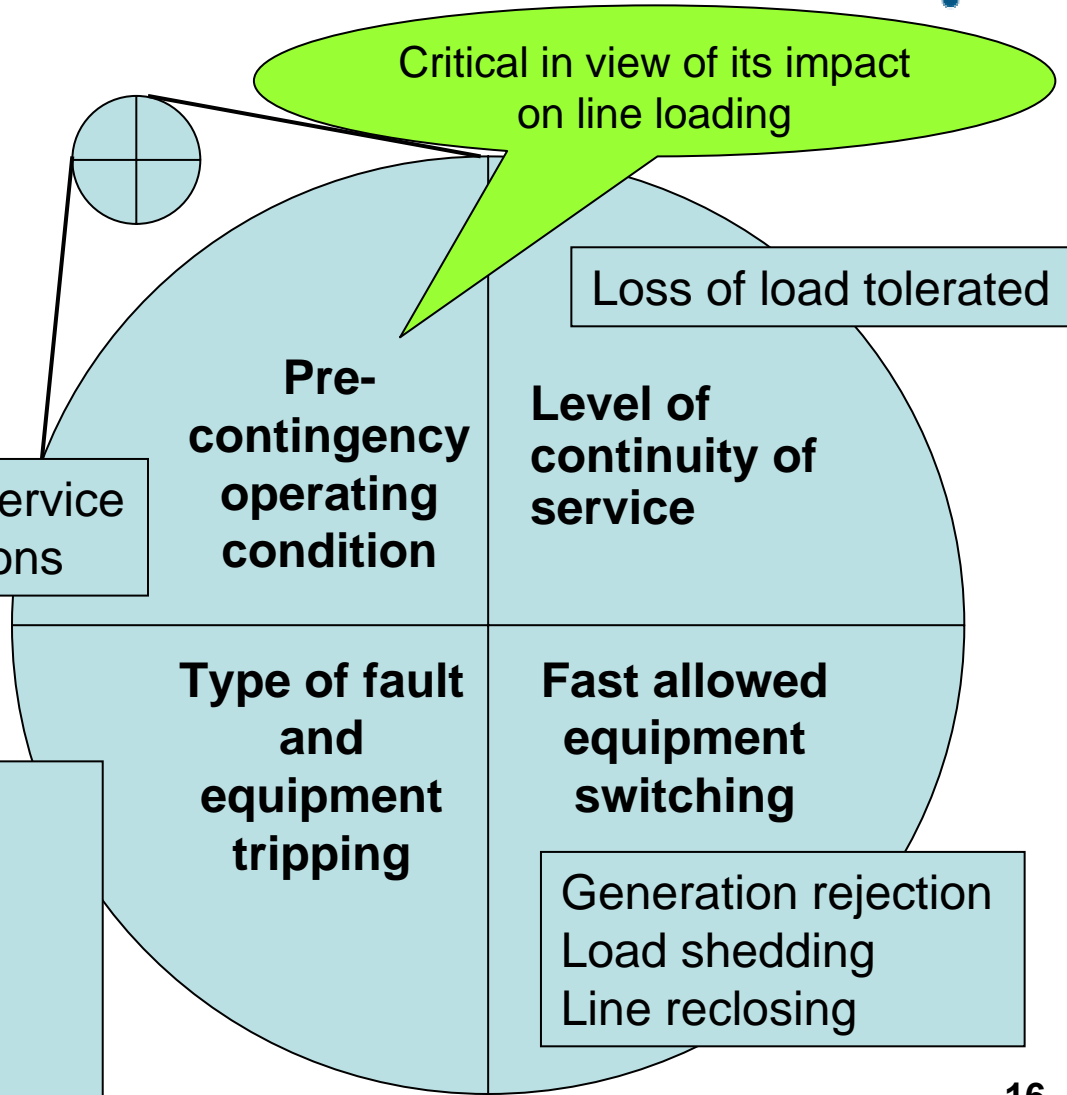
Transmission System Criteria



System performance requirements

Equipment assumed to be in service
Generation dispatch assumptions

Three-phase or
Single-phase-to-ground
Permanent or fugitive
Normally cleared or with
delayed clearing



Critical in view of its impact on line loading



Basic Performance Requirement



The N-1 criterion for a basic level of reliability

Full continuity of service without loss of load

- **Following a fault on a single element**
 - Normally cleared permanent three-phase fault on a transmission circuit
 - The loss of the largest generating unit
- **Assuming all equipment in service prior to the fault**

Often extended to a N-2 situation

- To include the loss of a double-circuit line
- To assume an element out of service prior to the fault



Additional Performance Requirements



A much more comprehensive set of requirements may become necessary

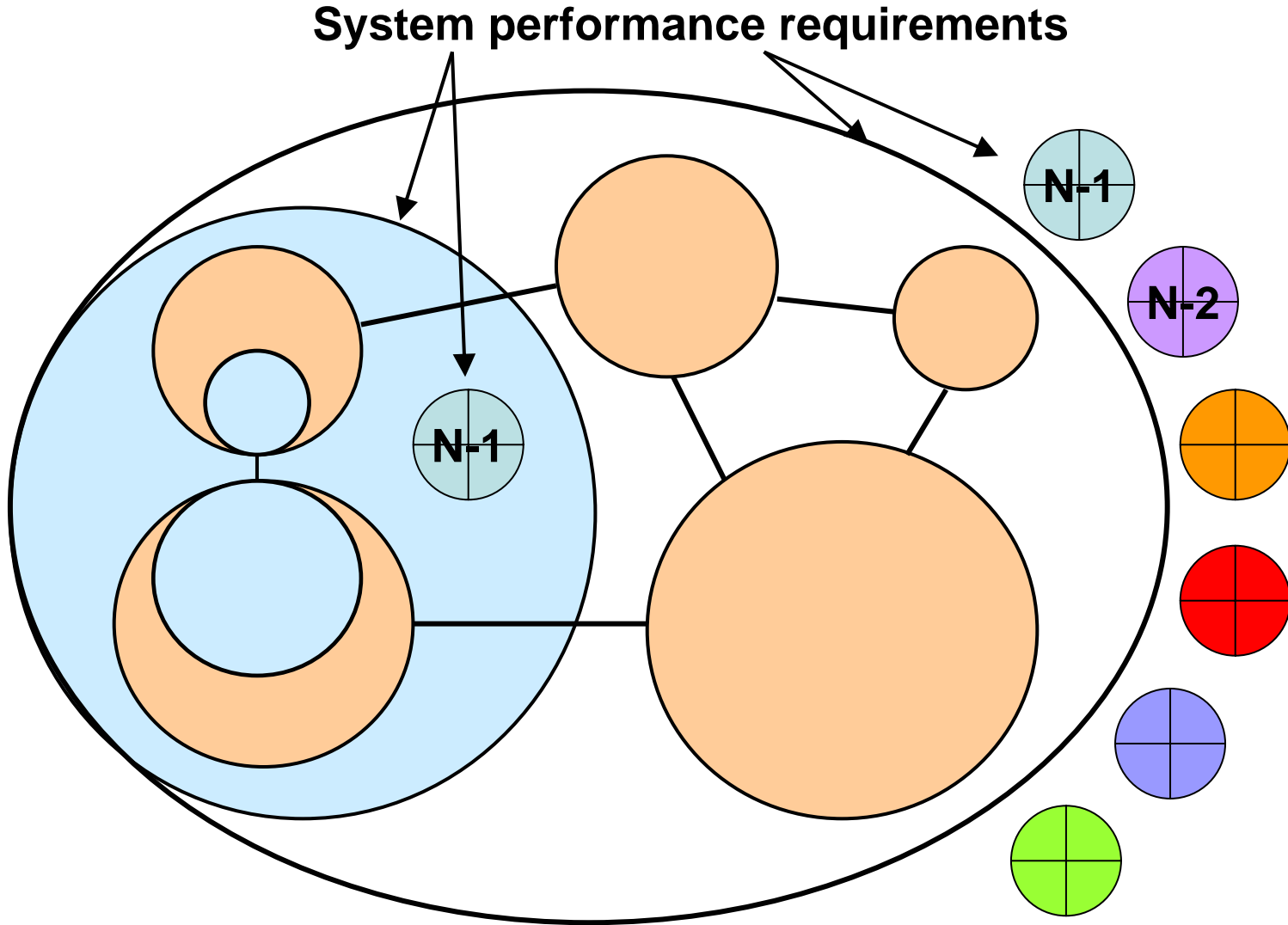
As the interconnected grid grows larger and more complex

- Larger number of generation and transmission elements
 - Increased number of possible specific contingencies
- More risky operating conditions

May result from the actual operating experience



Evolution of the Planning Criteria





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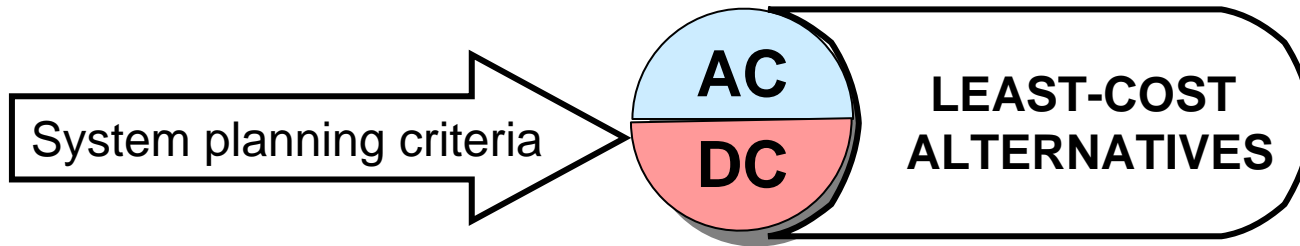


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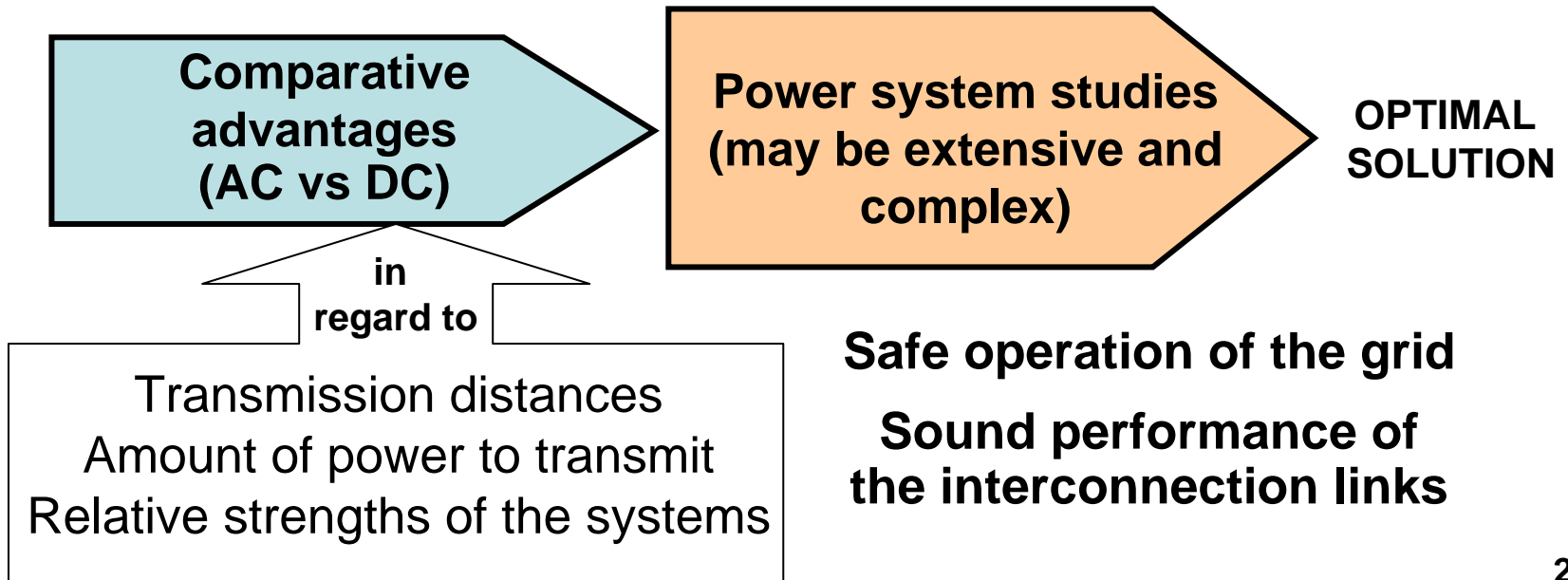
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Selecting a Transmission Technology



**A case-by-case decision
(especially for interconnection links)**





Alternating - Current Technology



More flexible and cost-effective as well as less complex

- Generally provides the most appropriate solution for power transmission and systems interconnection purposes
- **Some advantages:**
 - Widely used (the “standard” technology)
 - Not likely to represent the introduction of a new technology on the systems to be interconnected
 - **Can be optimized with the use of cost-effective specialized equipment**



Direct - Current Technology

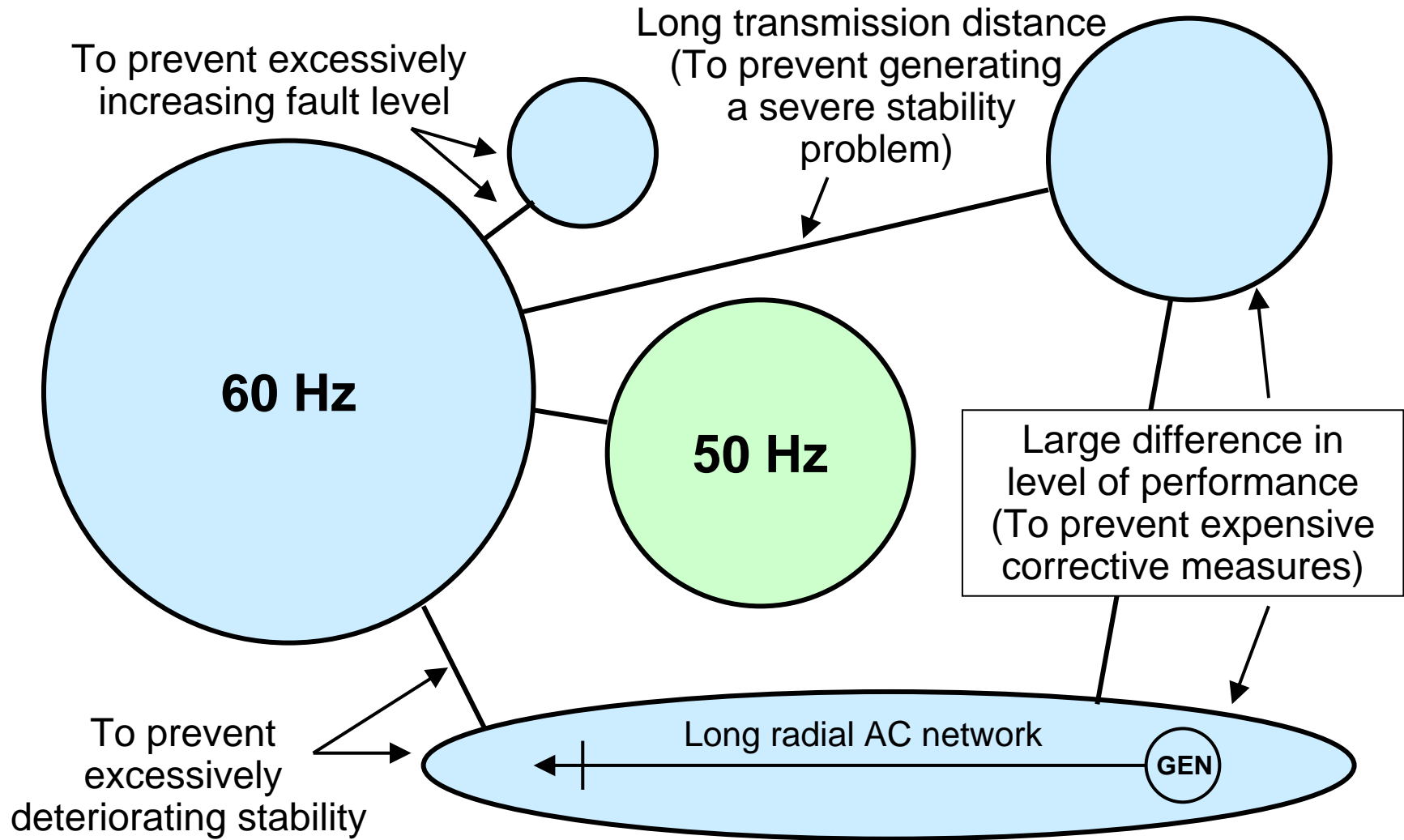


Immune to frequency variations between interconnected AC systems

- Normally used when a non-synchronous link is either required or **justified as an optimal solution**
- **Some advantages:**
 - Has benefited from significant advancement in semiconductor technology (**has become more competitive in the case of weak AC systems**)
 - Does not increase the fault current
 - Well suited for submarine transmission



Situations Favorable to DC





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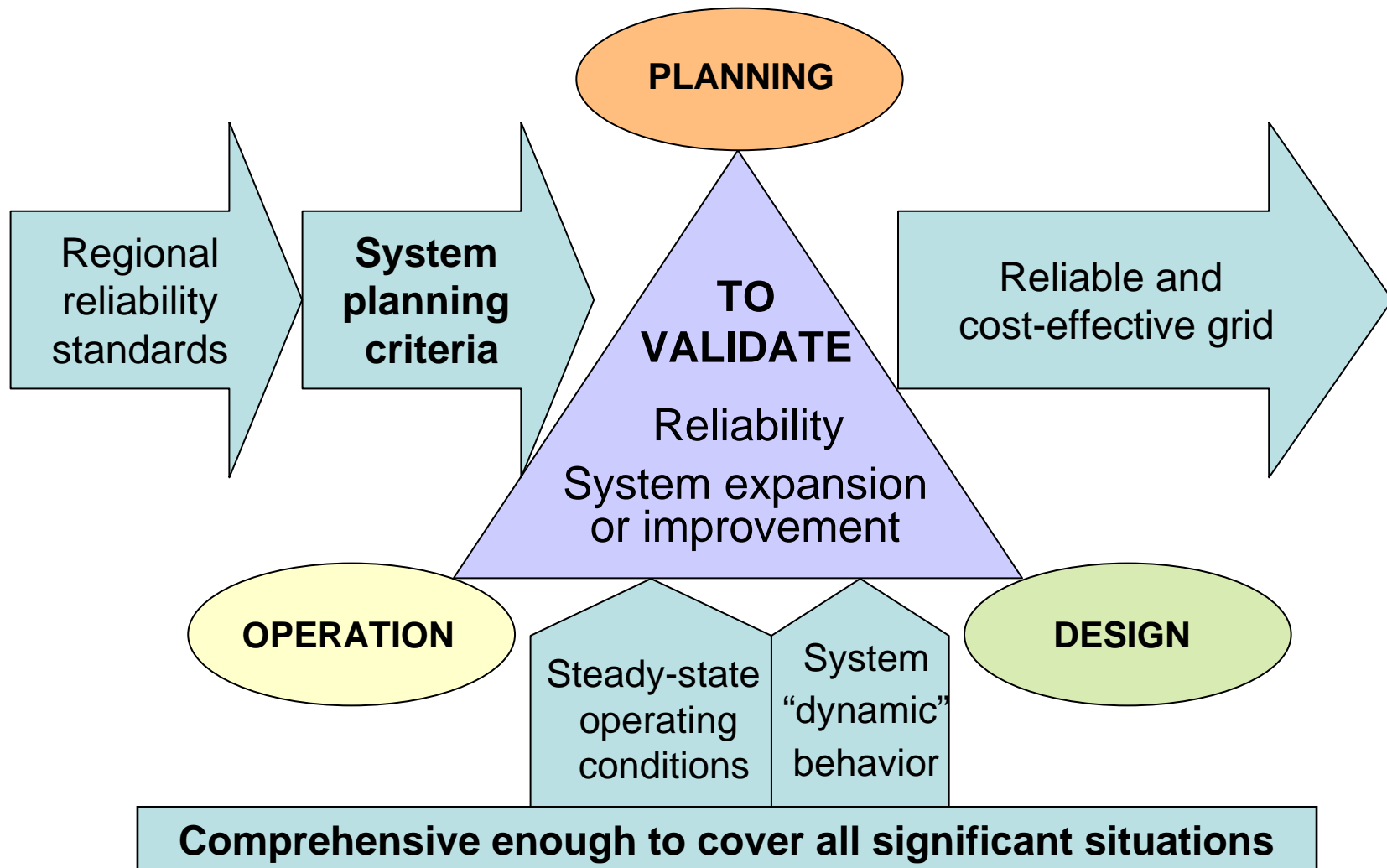


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Power System Studies





Types of System Studies

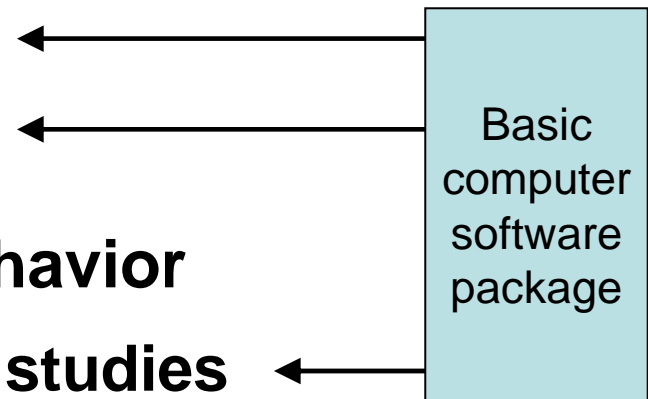


Steady-state operating conditions (Supply-demand balance)

- LOLP evaluation for generation planning
- 1) Power flow calculations
- 2) Fault level calculations

Power system “dynamic” behavior

- 3) **Power system stability studies**
- Fast transients (EMTP) and simulator studies for transmission equipment design

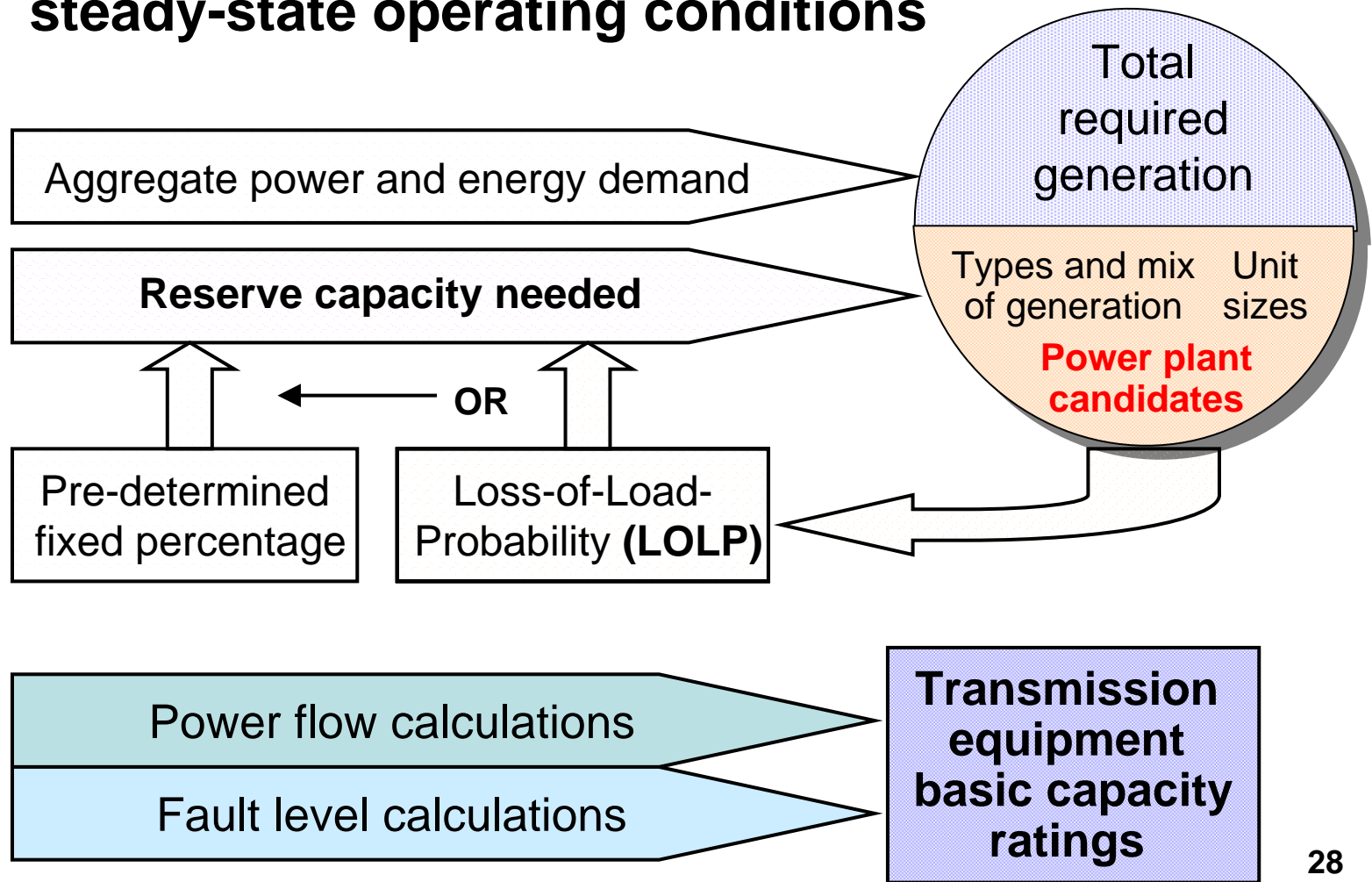




Supply-Demand Balance



The aspect of reliability dealing with steady-state operating conditions





1 - Power Flow Calculations



Power transfers required throughout the grid for an optimal generation dispatch at all times

- To check on equipment overload
 - To check on inappropriate voltage
 - To plan reactive equipment installation
- **Especially important when dealing with:**
- **Multiple-point system interconnections**
 - ◆ Different paths for actual power flows
 - **Long and heavily loaded lines**
 - Result in voltage support problems
- **The “corner stone” of transmission system studies**



2 - Fault Level Calculations



Closely associated to power flow calculations

- May use the same mathematical algorithms

Short-duration capacity of the equipment required to cope with short circuit currents

- **To check on insufficient circuit breaker capacity**
- To check on insufficient short-duration ratings of substation equipment
- To check on communication disturbances

Especially important for a small power system being synchronously interconnected with a much larger one

- May be subjected to a drastic increase of short circuit currents magnitude



3 - Power System Stability Studies



The aspect of reliability dealing with transient operating conditions and power systems “dynamic” behavior

Stability: The ability of the system to withstand sudden disturbances and still maintain continuous stable operation

To check on the synchronous operation of generators following typical contingencies:

- Short circuit on a generation or transmission equipment
- Sudden loss of a generator

Focused on the identification of needed:

- System reinforcements
- Protective control measures



The Importance of Stability



Likely to become an important aspect of grid design when power systems are interconnected

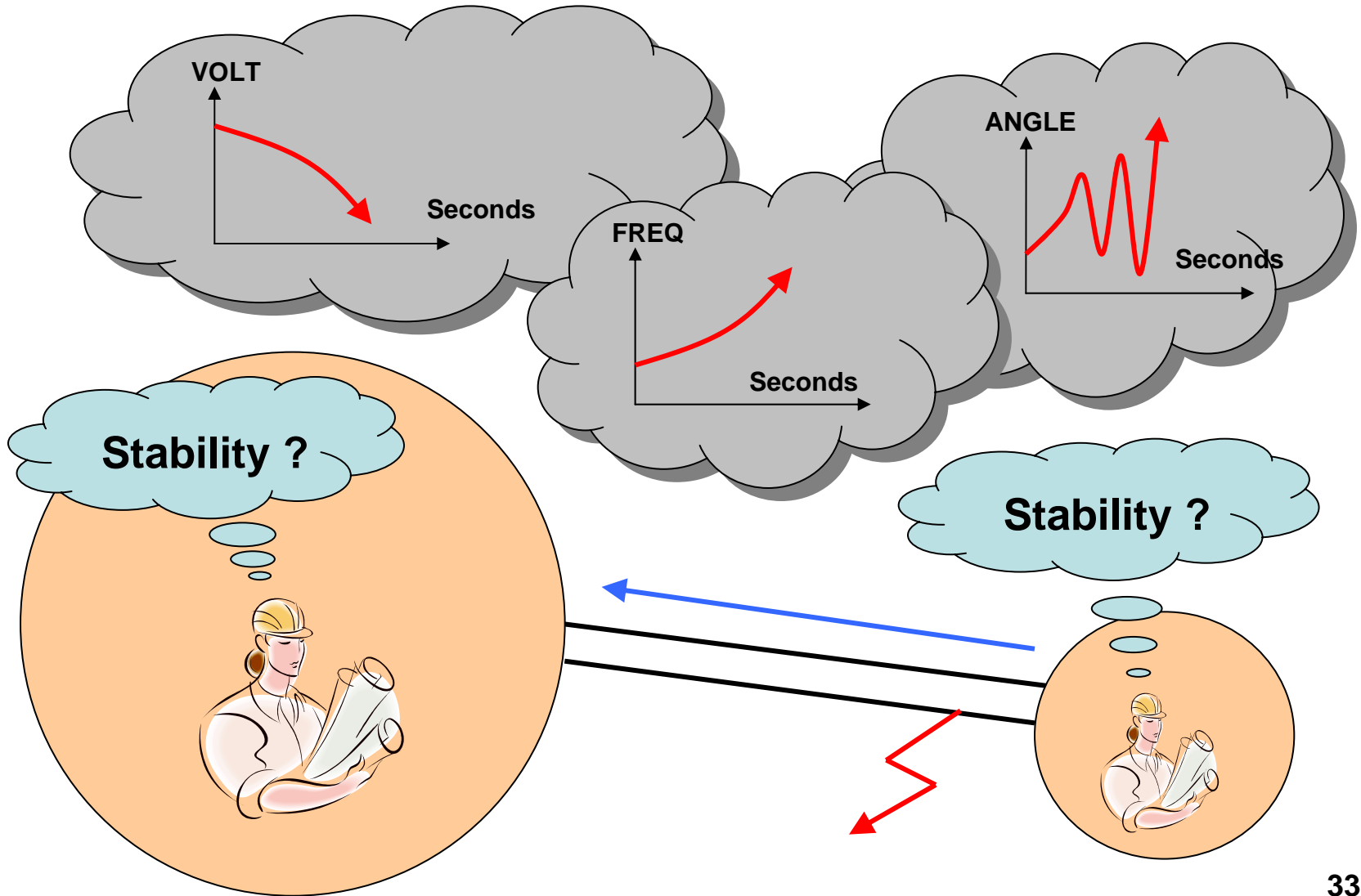
- Much expanded transmission grid

May represent a new type of technical issue that **should not be overlooked**

- Stability studies may not have been needed for the previously isolated power systems
 - No established tradition of performing stability studies



Awareness of System Stability





New Technical Challenges



Emergence of inter-area modes of oscillation

- Risk of losing synchronous operation due to insufficient damping of post-fault power oscillations

Possibility of transmitting large amounts of power over long distances

- To take full advantage of the most economical generation
 - Risk of load voltage collapse due to a lack of sufficient reactive power to prevent long term voltage instability



The Tools for Stability Analyses



Basically:

Transient stability computer software programs

- **To simulate the power system dynamic behavior**
 - With a sufficient degree of precision
 - Considering all possible types of disturbances

Occasionally:

Specialized **small signal modal analysis programs**

- For a detailed analysis of the power system modes of oscillation
 - Determining effect on system behavior
- **Can help to identify optimal solutions**



The Main Stability Problems



Excessive frequency deviations after a disturbance (or insufficiently damped power oscillations)

- Loss of synchronism and the tripping of generators
 - Over-frequency following a severe short-circuit
 - Under-frequency following the sudden loss of a generator

Voltage instability

- Slow and gradual voltage collapse throughout the system
 - Long term phenomenon
 - Involving a lack of sufficient sources of reactive power

Complex cascading effects of equipment tripping

- Can lead to a system-wide blackout



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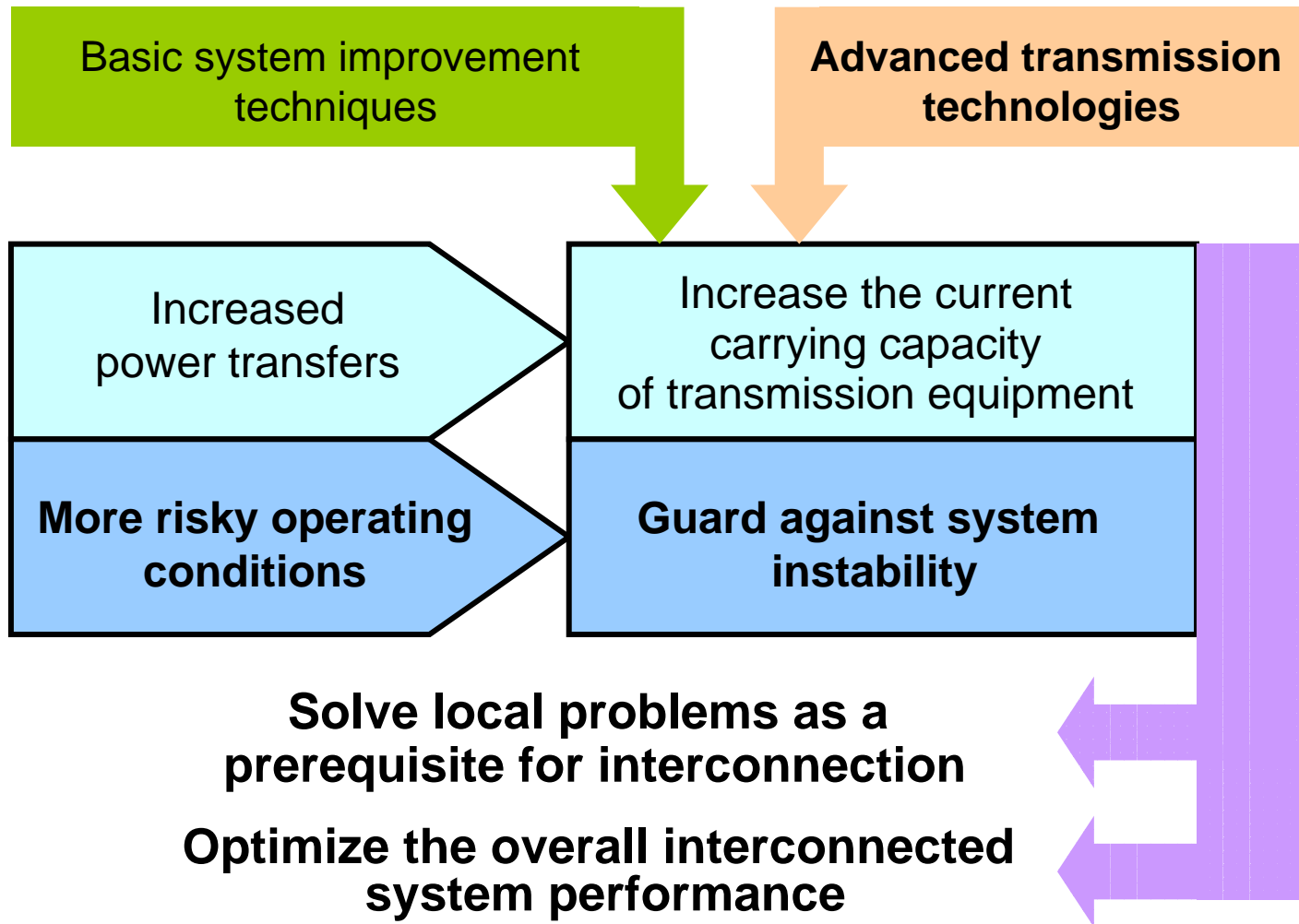


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Possible Improvement Needs





Basic System Improvement Techniques



- High-speed fault-clearing equipment (relays and circuit breakers)
 - Very cost-effective to improve transient stability
- **Fast-acting static excitation systems with Power System Stabilizers** on generators
 - Very cost-effective to improve transient stability and the damping of post-fault oscillations
- Adoption of high-speed governors on thermal generation units



Basic System Improvement Techniques



- Addition of transmission lines and intermediate switching stations along transmission corridors
 - Representing expensive solutions
 - May not be avoidable when a large increase of power transfer capacity is needed
- Reduction of the impedance of series equipment
 - Generators
 - Transformers



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Advanced Transmission Technologies



Can be applied to **further optimize** the design of an interconnected power system

- Beyond the potential of basic system improvement techniques
- **At lower cost than adding transmission lines and substations**

Can provide least-cost solutions and efficient technical facilities

- To enhance the performance of local power systems
- To implement interconnection links.

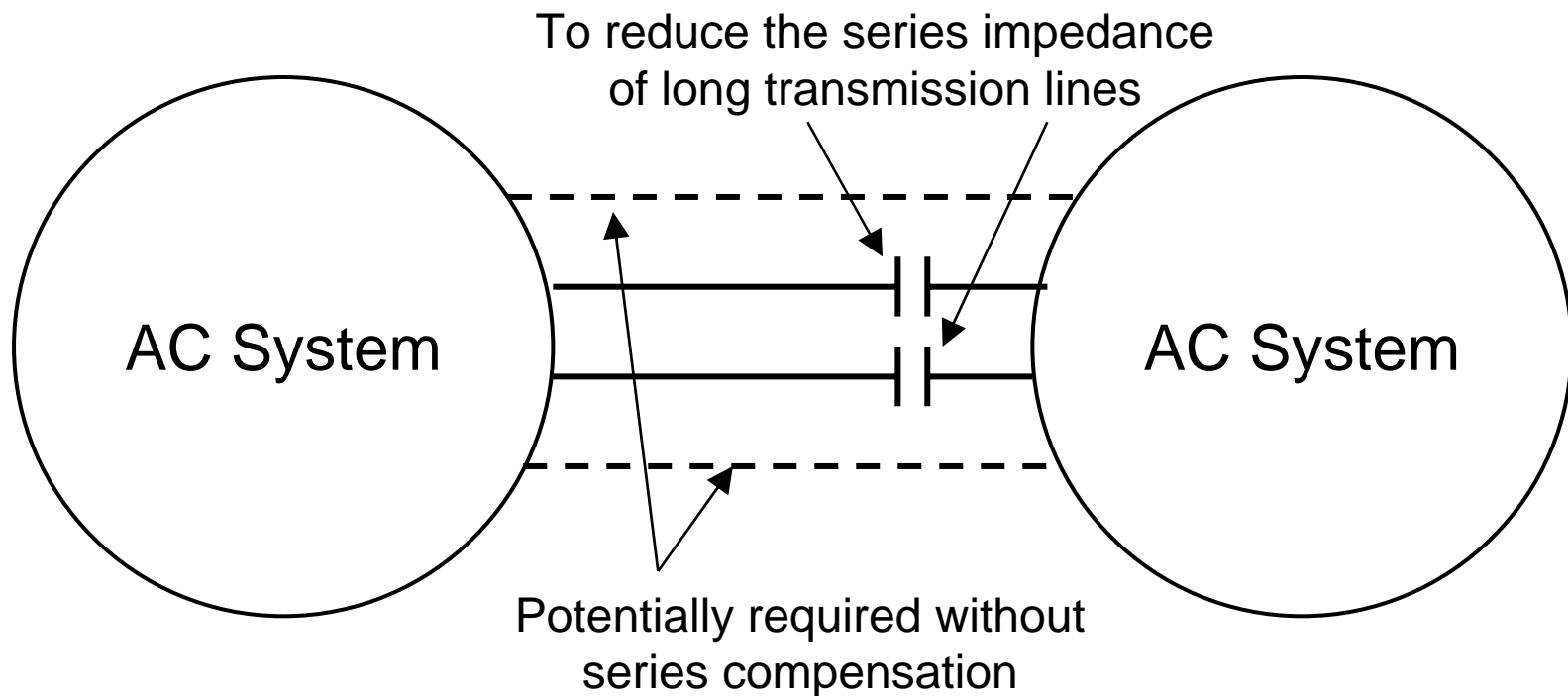


Series Compensation



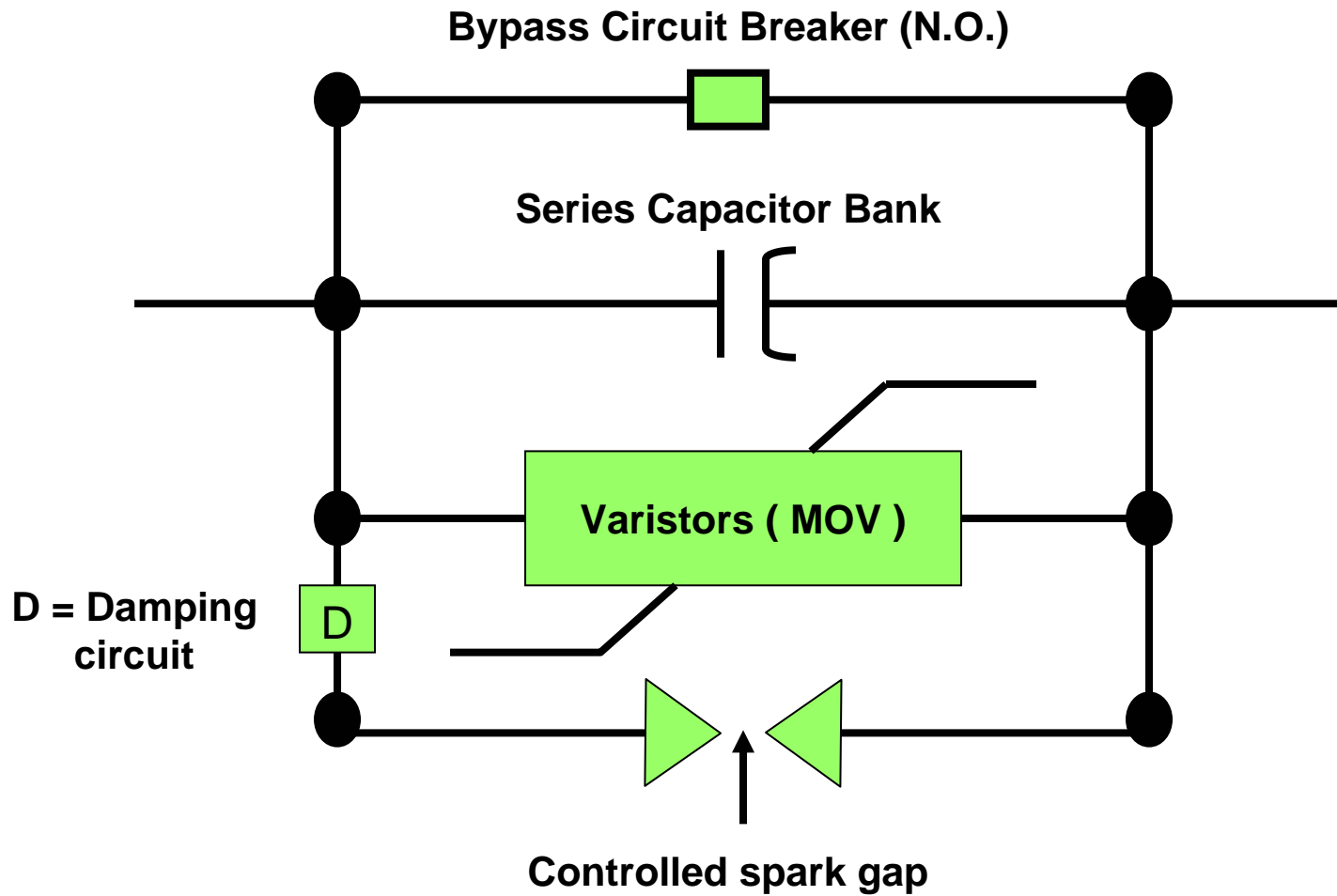
A classical and widely used technique to optimize AC power system design

Normally used to solve a severe stability problem



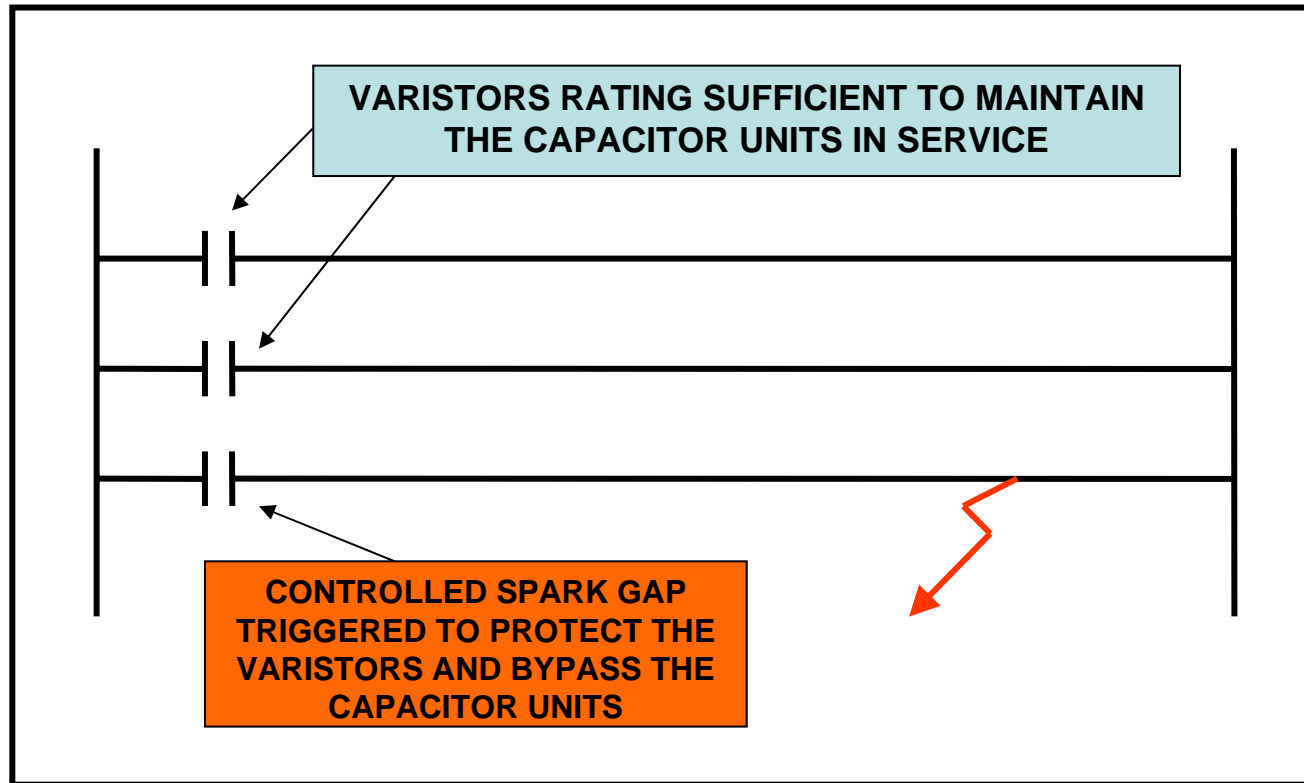


Advanced Protection Scheme





Enhanced Reliability with MOV





Flexible AC Transmission Systems (FACTS)



A sophisticated and flexible way of improving stability and power transfer capability using **advanced power electronics and control techniques**

Static Var Compensator (SVC)

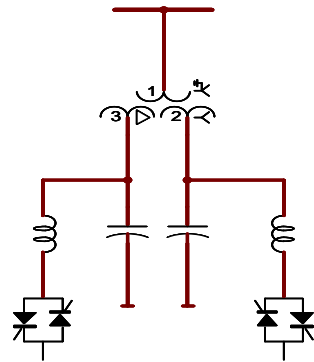
- The best known and most widely used
- Very efficient on Extra High Voltage transmission systems
 - ◆ Highly capacitive characteristics of transmission lines
 - ▶ A significant negative impact on post-fault stability

STATCOM

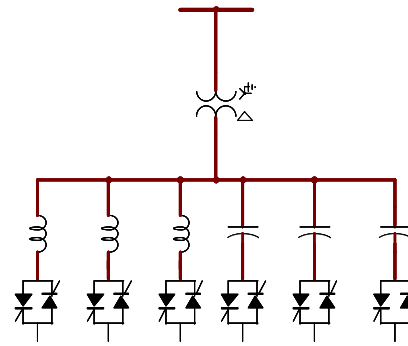
- Faster response time than with the SVC
 - ◆ Uses high-power controlled turn-off devices
 - ▶ Insulated Gate Bipolar Transistor (IGBT)
 - ▶ The older less effective Gate Turn-Off (GTO).



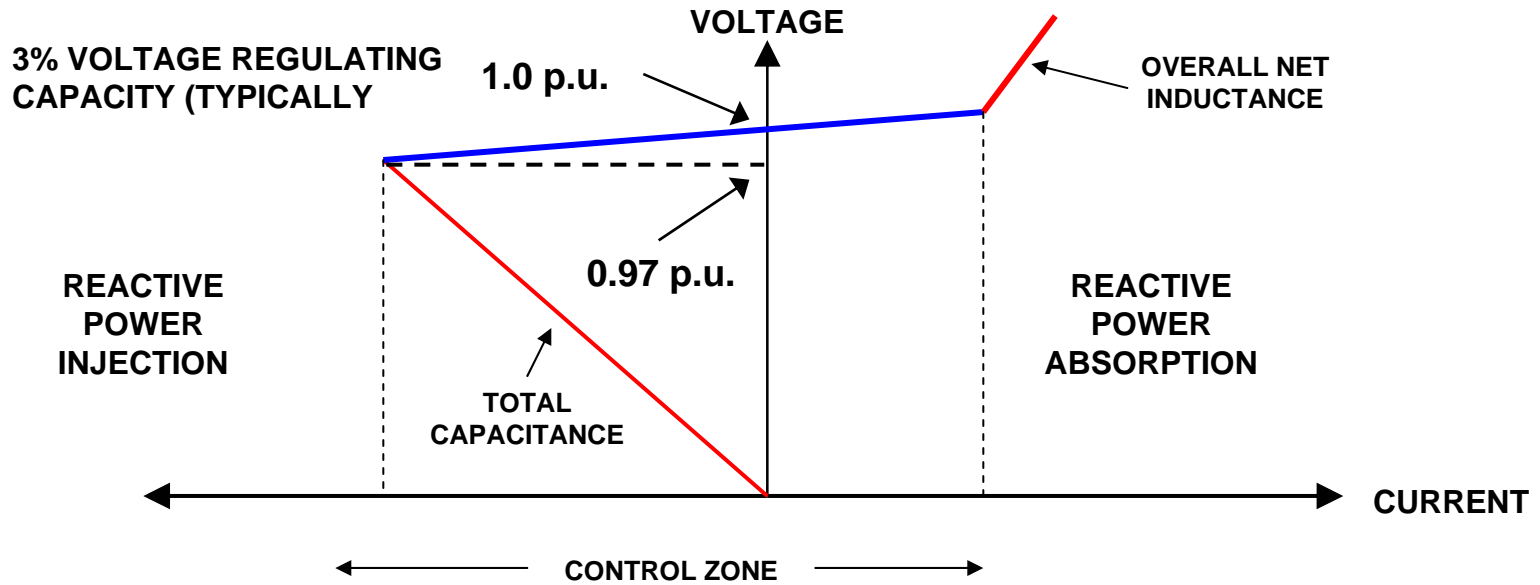
Static Var Compensator



TCR type (12 pulses)



TSC-TCR type (6 pulses)





Complementary Techniques



Variable Series Compensation

- Can be used in conjunction with fixed series compensation to provide additional control features
 - Damping of power system oscillations
 - Solving a sub-synchronous resonance problem

Braking resistors

- To improve transient stability by reducing the maximum frequency rise after a short-circuit
 - ▶ Increasing the “first-swing-stability” of generators
- A cost-effective solution, but requires sophisticated control mechanisms
 - ▶ Can benefit from the use of IGBTs or GTOs



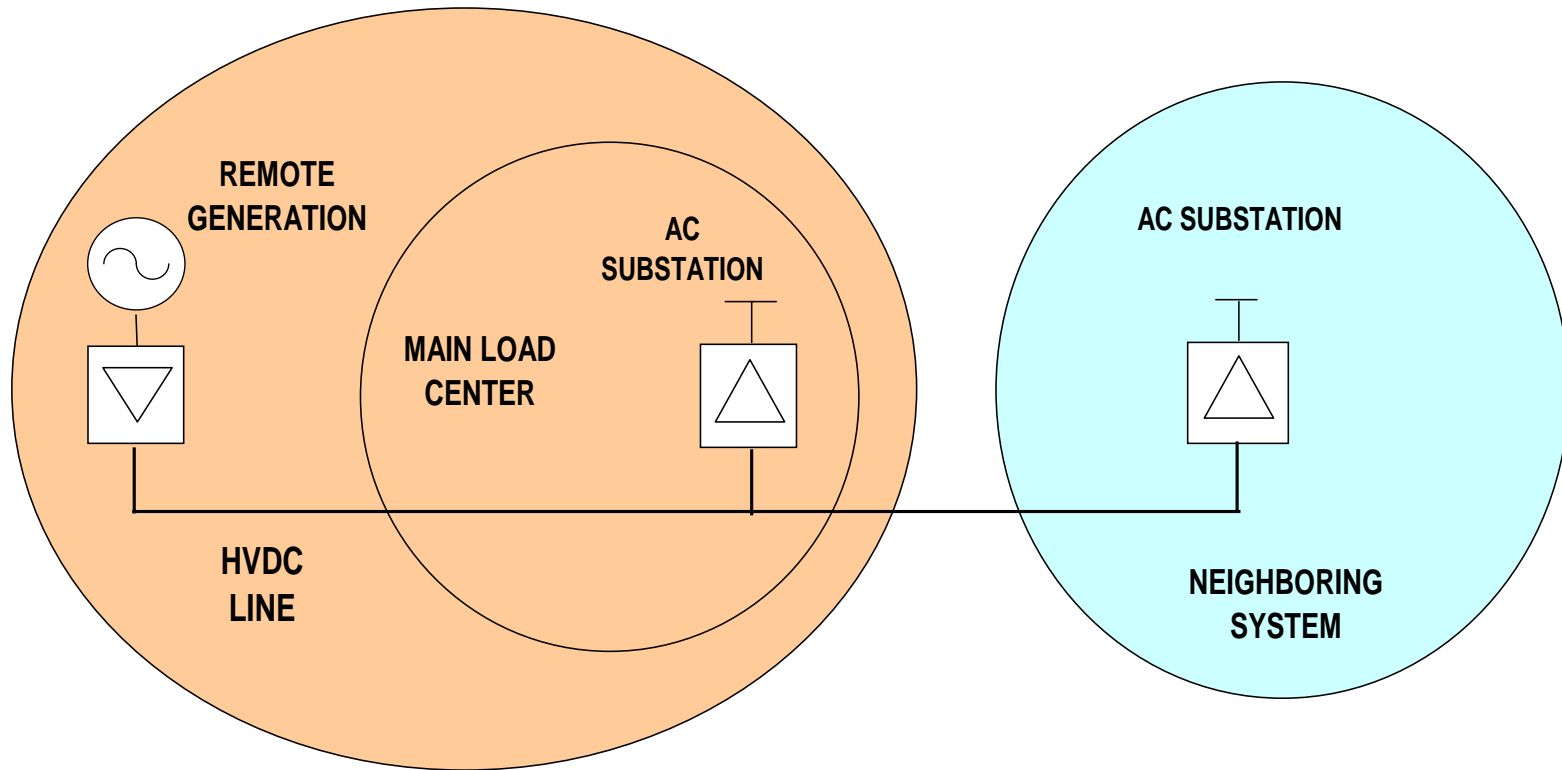
Multi-Terminal HVDC Systems (MTDC)



- Can be used to overcome a certain lack of flexibility when using DC
 - ▶ Providing the capacity to feed loads or pick up generation at intermediate points along the DC line
- Can provide an optimal and flexible solution to meet a possible dual-purpose need
 - ▶ Increasing power transmission capacity within a power system
 - ▶ Providing an interconnection capacity with a neighboring system
- **Require extensive simulator studies to properly design the control systems**
 - ▶ **A critical aspect of MTDC operation**



Three - Terminal DC Link





Self-Commutated DC Converters



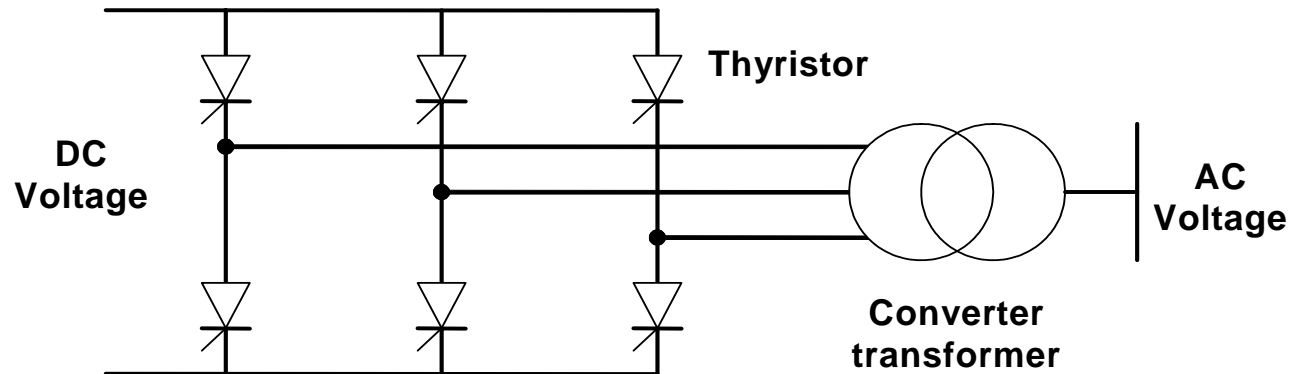
- Capacity to maintain commutation under conditions of severe voltage drop or waveform distortion
 - ▶ Incorporate recent advances in semiconductor technology (high-power controlled turn-off devices)
- **Especially well adapted for the interconnection of weak power systems**
 - ▶ Low short-circuit capacity at the DC inverter station



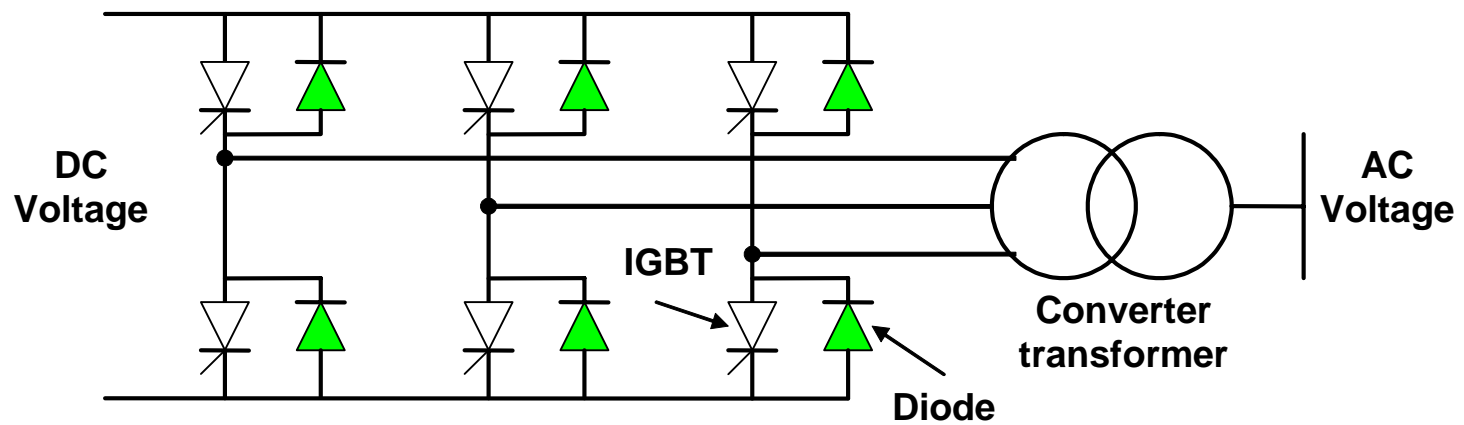
DC Converter Technology



CONVENTIONAL DC CONVERTER



SELF-COMMUTATED DC CONVERTER (VOLTAGE SOURCE) (INDEPENDENT CONTROL OF ACTIVE AND REACTIVE POWER)





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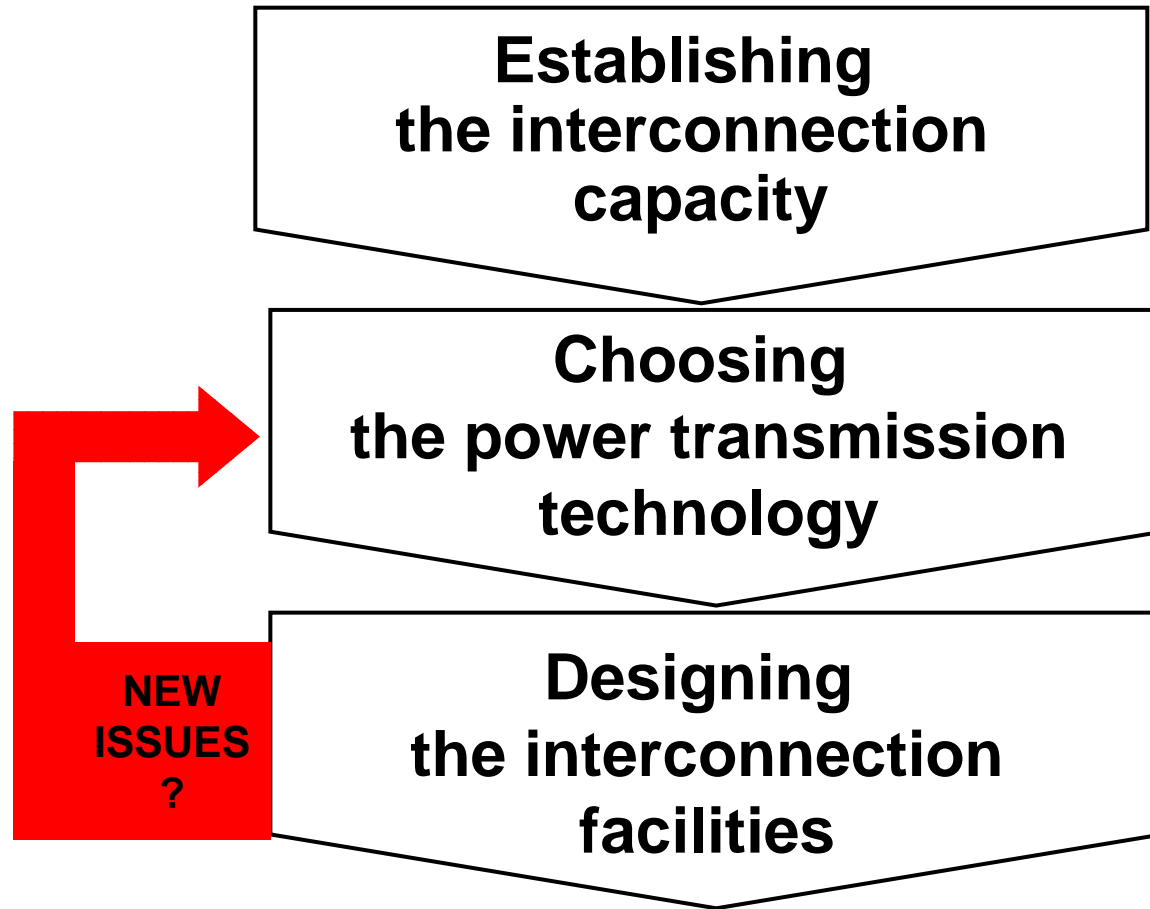


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Basic Planning Methodology for Interconnection Links



OPTIMAL SOLUTION AND DESIGN PERFORMANCE REQUIREMENTS



1. Establishing the interconnection capacity



- **Needs a careful evaluation of the forecast power exchange requirements**
 - ▶ Coordinated development and operation of power plants to reduce the production cost
 - ▶ Reserve sharing
 - ▶ Market opportunities for power exchanges



2. Choosing the power transmission technology (and voltage level)



- **Requires a careful assessment of the major technical constraints**
 - ▶ Requirements for power system stability
 - ▶ Impact on voltage control and fault currents
 - ▶ Impact on the existing systems performance

- To obtain the most economical solution while meeting the specified planning criteria



3. Designing the interconnection facilities



- **Requires extensive power system simulation studies to establish all relevant equipment design parameters**
 - ▶ Steady-state and dynamic behavior of the interconnected system (power flow, fault level and stability studies)
 - ▶ **In some cases, extensive EMTP and simulator studies to evaluate**
 - ▶ Voltage and current stresses on the equipment
 - ▶ Control system performance specifications





3. Designing the interconnection facilities



- **Other important requirements**
 - ▶ Equipment and system protection
 - ▶ Power flow control and metering
 - **Not to be overlooked and becoming complex when many entities are involved in power purchase and wheeling activities**
 - ▶ Voltage and frequency control
 - ▶ Environmental issues
- May lead to the need for power system improvements in addition to the interconnection link facilities